

NEWFIELD



January 5, 2005

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Whitney  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RECEIVED  
JAN 10 2005

DIV. OF OIL, GAS & MINING

RE: Applications for Permit to Drill: Federal 1-30-8-18, 2-30-8-18, 3-30-8-18, 4-30-8-18, 7-30-8-18, 8-30-8-18, 9-30-8-18, 10-30-8-18, 14-30-8-18, 15-30-8-18, and 16-30-8-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed Federal 10-30-8-18 is also an Exception Location. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED  
JAN 10 2005

DIV. OF OIL, GAS & MINING

001

Form 3160-3  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

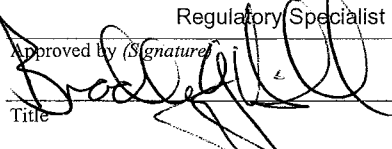
## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 20045. Lease Serial No.  
UTU-755326. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA Agreement, Name and No.  
N/A8. Lease Name and Well No.  
Federal 3-30-8-189. API Well No.  
43-047-3632410. Field and Pool, or Exploratory  
Eight Mile Flat11. Sec., T., R., M., or Blk. and Survey or Area  
NE/NW Sec. 30, T8S R18E12. County or Parish  
Uintah13. State  
UT1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone2. Name of Operator  
Newfield Production Company3a. Address  
Route #3 Box 3630, Myton UT 840523b. Phone No. (include area code)  
(435) 646-37214. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NE/NW 852' FNL 2030' FWL 590571X 40.093989  
At proposed prod. zone 4438530Y 109.93753214. Distance in miles and direction from nearest town or post office\*  
Approximatley 17.9 miles southeast of Myton, Utah15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) Approx. 610' f/lse, NA f/unit16. No. of Acres in lease  
1434.0417. Spacing Unit dedicated to this well  
40 Acres18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. Approx. 1686'19. Proposed Depth  
6250'20. BLM/BIA Bond No. on file  
UTU005621. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4980' GL22. Approximate date work will start\*  
2nd Quarter 200523. Estimated duration  
Approximately seven (7) days from spud to rig release.

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
  
Title  
Regulatory SpecialistName (Printed/Typed)  
Mandie CrozierDate  
1/5/05Approved by (Signature)  
  
Title  
OfficeName (Printed/Typed)  
BRADLEY G. HILL  
Office  
ENVIRONMENTAL SCIENTIST IIIDate  
01-18-05

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

JAN 10 2005

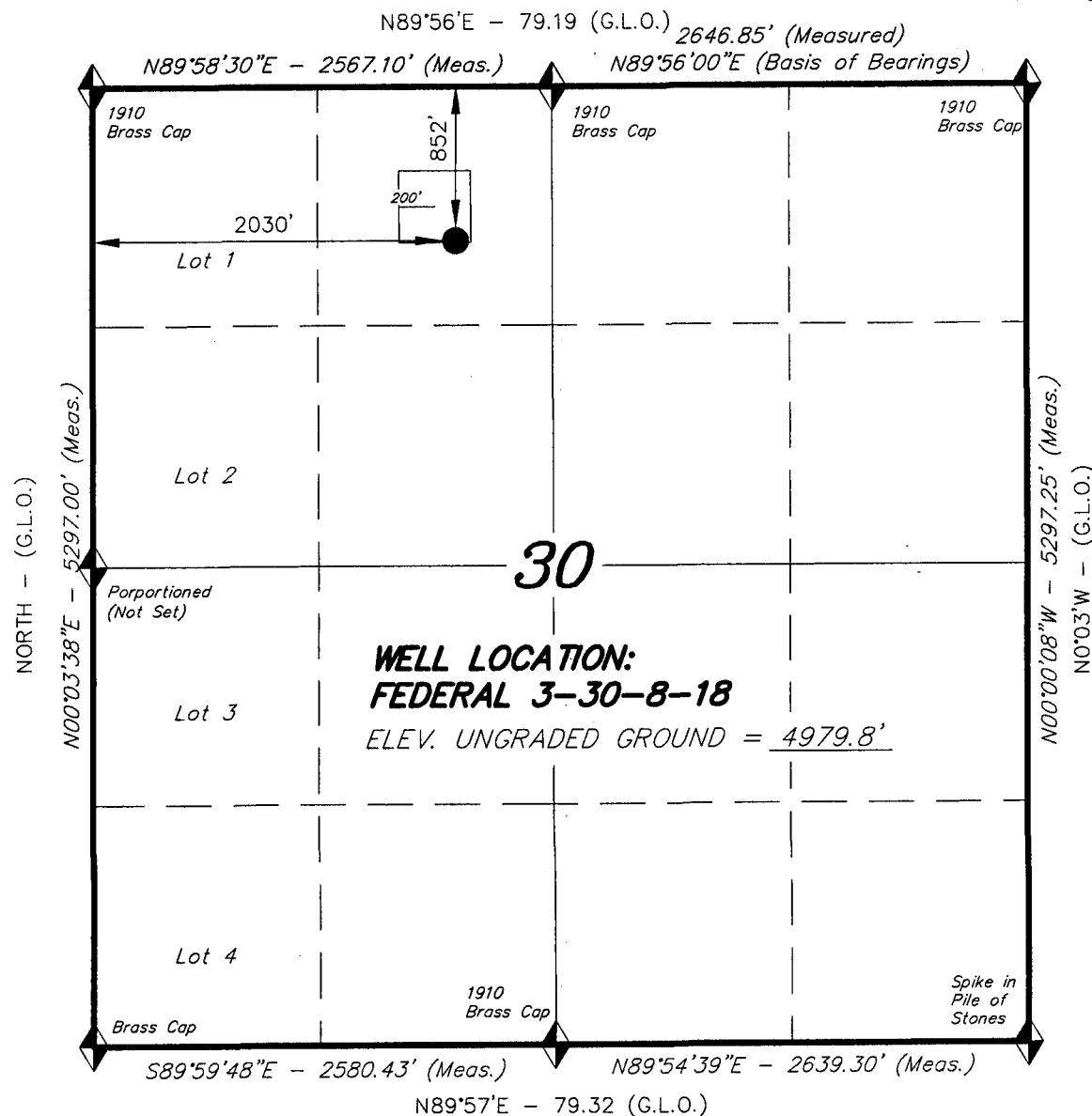
Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS &amp; MINING

*T8S, R18E, S.L.B.&M.*

*NEWFIELD PRODUCTION COMPANY*

WELL LOCATION, FEDERAL 3-30-8-18,  
LOCATED AS SHOWN IN THE NE 1/4 NW  
1/4 OF SECTION 30, T8S, R18E,  
S.L.B.&M. UINTAH COUNTY, UTAH.



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION No. 122377  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.M.

DATE: 11-15-04

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY  
FEDERAL #3-30-8-18  
NE/NW SECTION 30, T8S, R18E  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1665'
Wasatch	6250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1665' – 6250' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.



**NEWFIELD PRODUCTION COMPANY  
FEDERAL #3-30-8-18  
NE/NW SECTION 30, T8S, R18E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #3-30-8-18 located in the NE 1/4 NW 1/4 Section 30, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 9.1 miles  $\pm$  to it's junction with an existing dirt road to the east; proceed easterly - 6.2 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed southeasterly and then southwesterly along the proposed access road - 5275'  $\pm$  to the proposed well location.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

**5. LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "A".

**6. SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

**7. METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

**8. ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 9/27/04. See attached report cover page, Exhibit "D". The Archaeological Resource Survey is currently in the process of being prepared and will be forthcoming.

For the Federal #3-30-8-18 Newfield Production Company requests 795' of disturbed area be granted in Lease UTU-74870, 1270' of disturbed area be granted in Lease UTU-75532, and 3210' of disturbed area be granted in Lease UTU-36846 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 795' of disturbed area be granted in Lease UTU-74870, 1270' of disturbed area be granted in Lease UTU-75532, and 3210' of disturbed area be granted in Lease UTU-36846 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 795' of disturbed area be granted in Lease UTU-74870, 1270' of disturbed area be granted in Lease UTU-75532, and 3210' of disturbed area be granted in Lease UTU-36846 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

**Water Disposal**

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Reserve Pit Liner**

Please refer to the Monument Butte Field SOP.

**Location and Reserve Pit Reclamation**

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner Saltbush	<i>Atriplex gardneri</i>	4 lbs/acre
Scarlet Globmallow	<i>Sphaeralcea conccinea</i>	4 lbs/acre

**Details of the On-Site Inspection**

The proposed Federal #3-30-8-18 was on-sited on 9/15/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), Gary Packer (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 75 degrees.

**13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

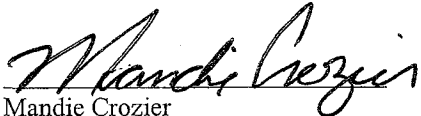
Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #3-30-8-18 NE/NW Section 30, Township 8S, Range 18E: Lease UTU-75532 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

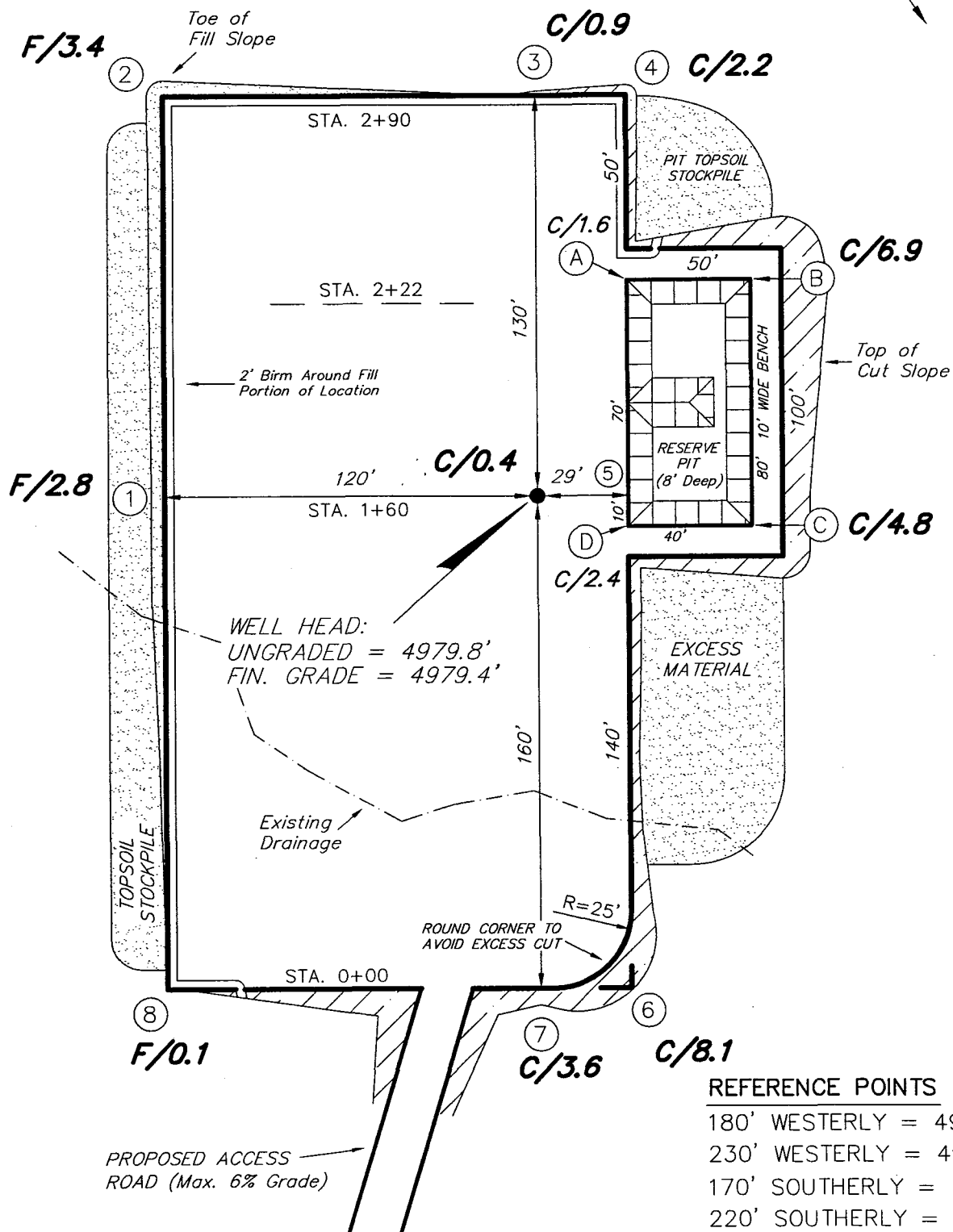
1/5/05  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD PRODUCTION COMPANY

FEDERAL 3-30-8-18

Section 30, T8S, R18E, S.L.B.&M.



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 11-15-04

Tri State  
Land Surveying, Inc.

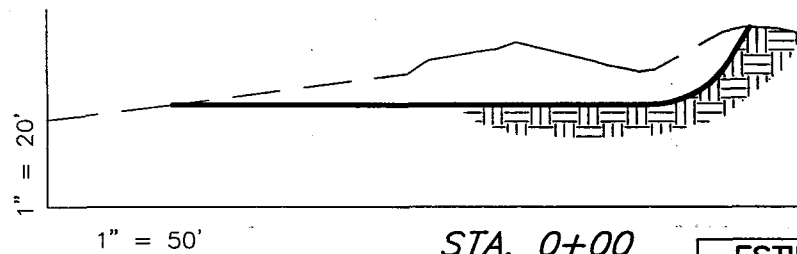
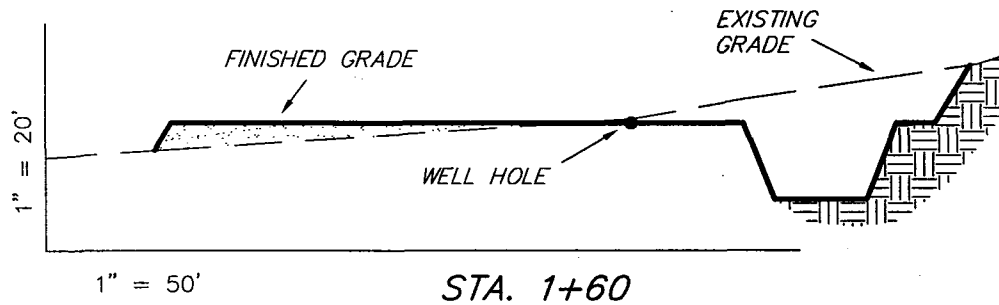
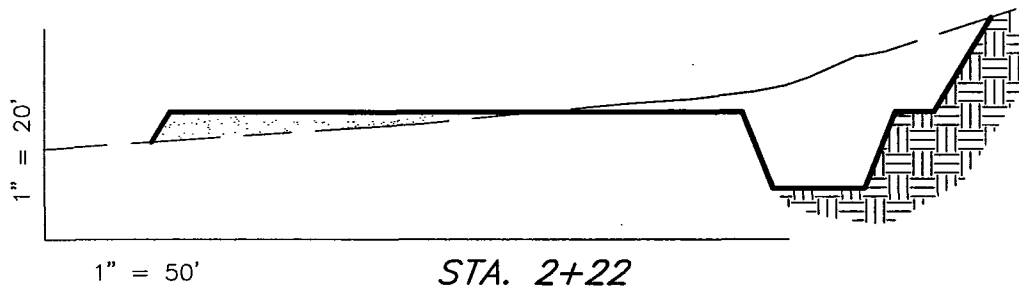
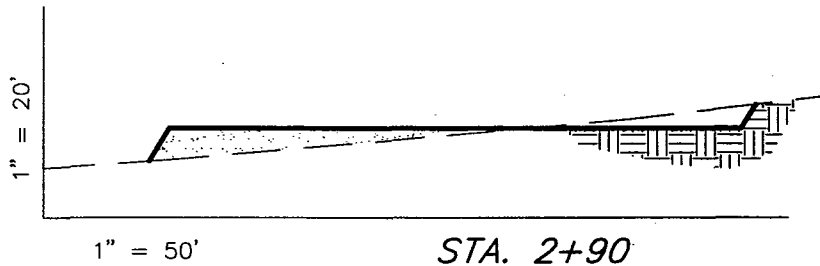
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS

FEDERAL 3-30-8-18



NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,690	1,680	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	2,330	1,680	890	650

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 11-15-04

**Tri State**  
Land Surveying, Inc.

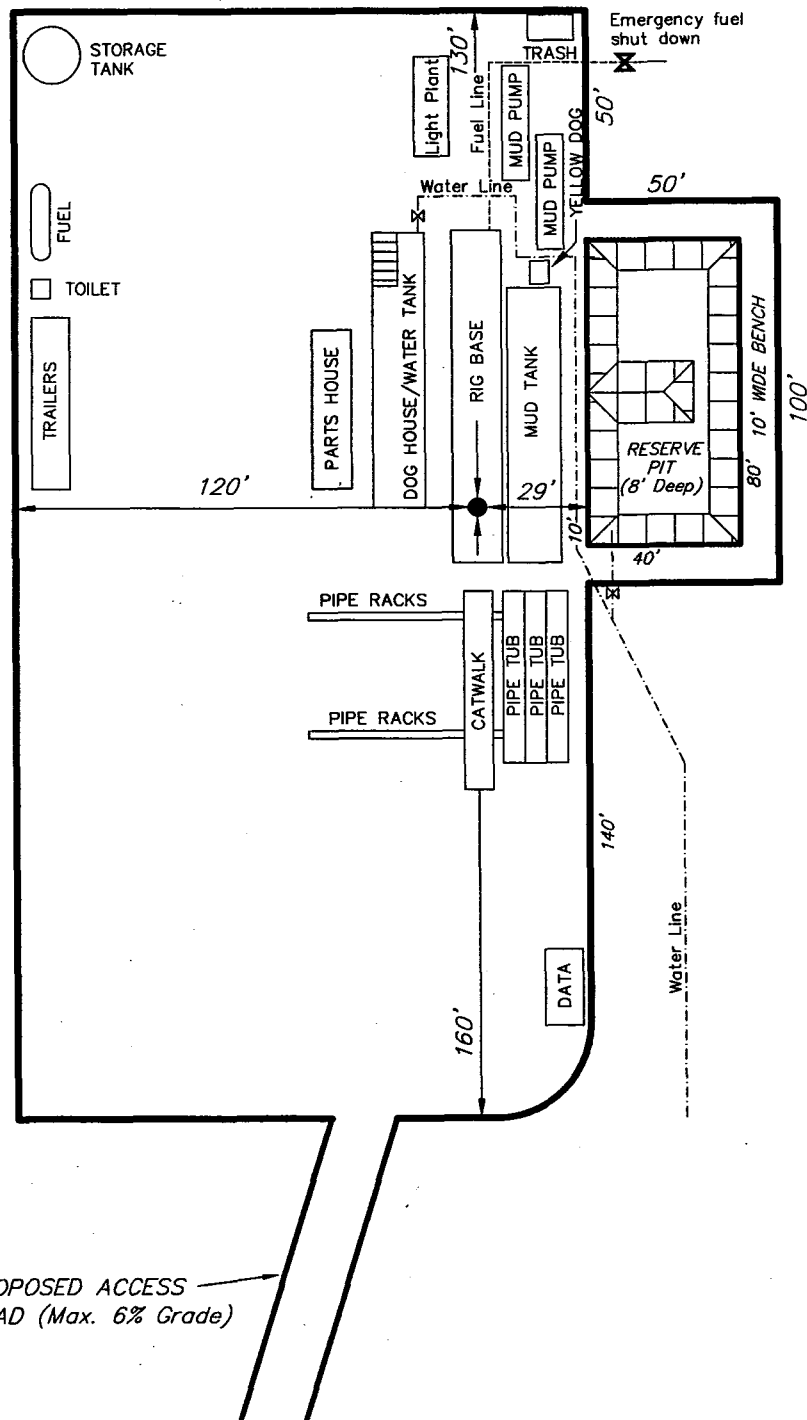
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### FEDERAL 3-30-8-18



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 11-15-04

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501





**NEWFIELD**  
Exploration Company

**Federal Unit 3-30**  
**SEC. 30, T8S, R18E, S.L.B.&M.**



**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

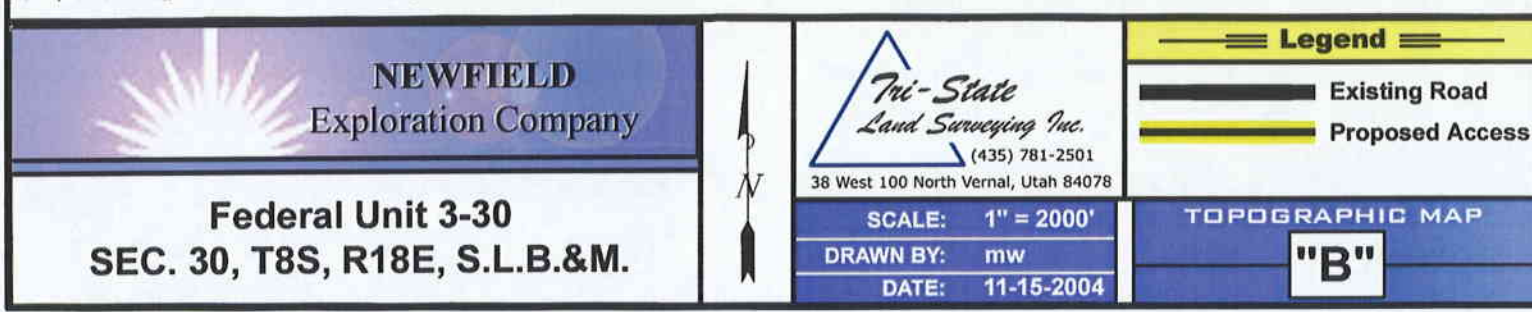
**SCALE:** 1" = 100,000'  
**DRAWN BY:** mw  
**DATE:** 11-15-2004

**Legend**  
Existing Road  
Proposed Access

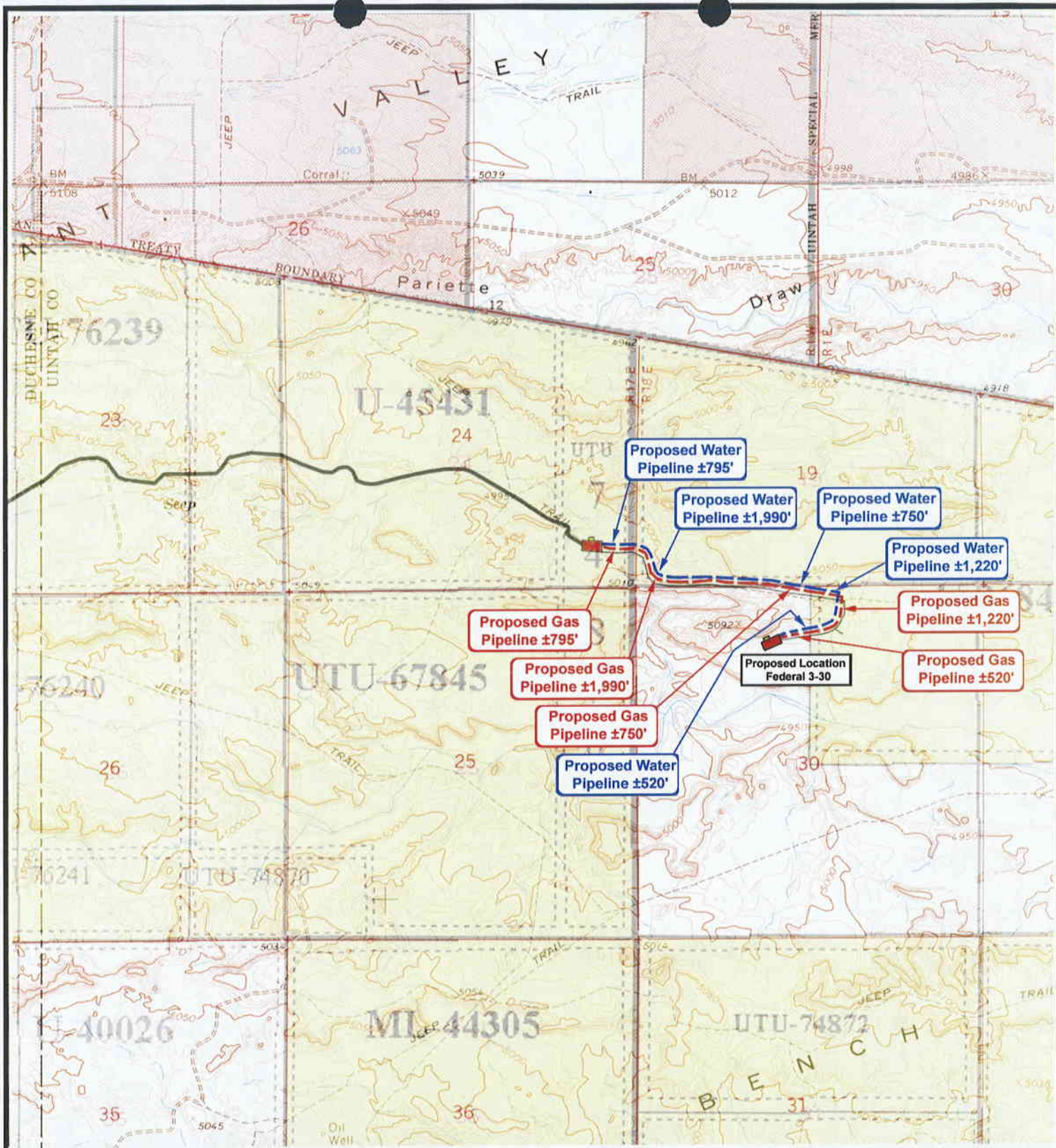
**TOPOGRAPHIC MAP**


**"A"**











**NEWFIELD**  
Exploration Company

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**Federal Unit 3-30**  
**SEC. 30, T8S, R18E, S.L.B.&M.**





**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

---

SCALE: 1" = 2000'  
DRAWN BY: mw  
DATE: 11-15-2004

**Legend**

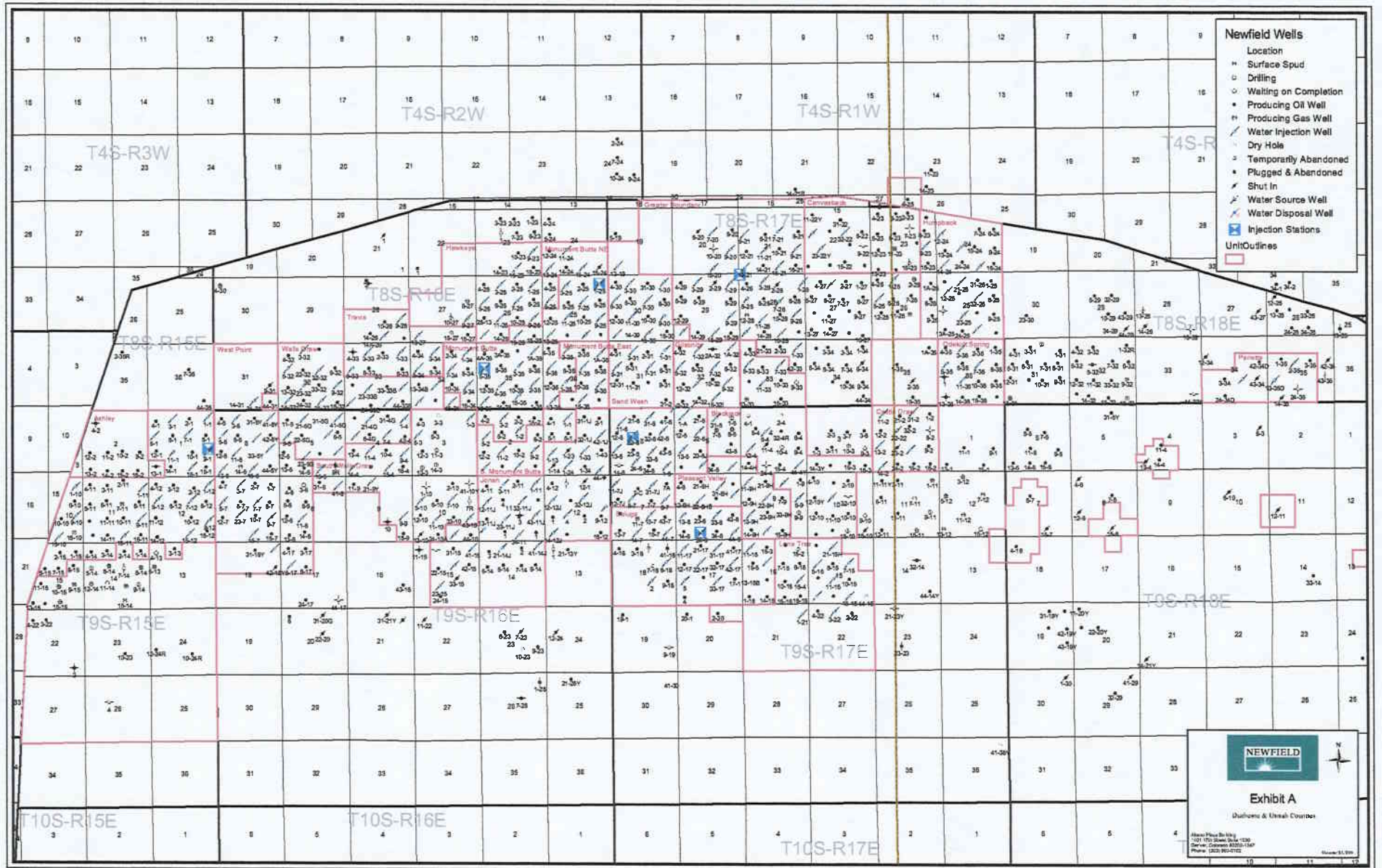
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

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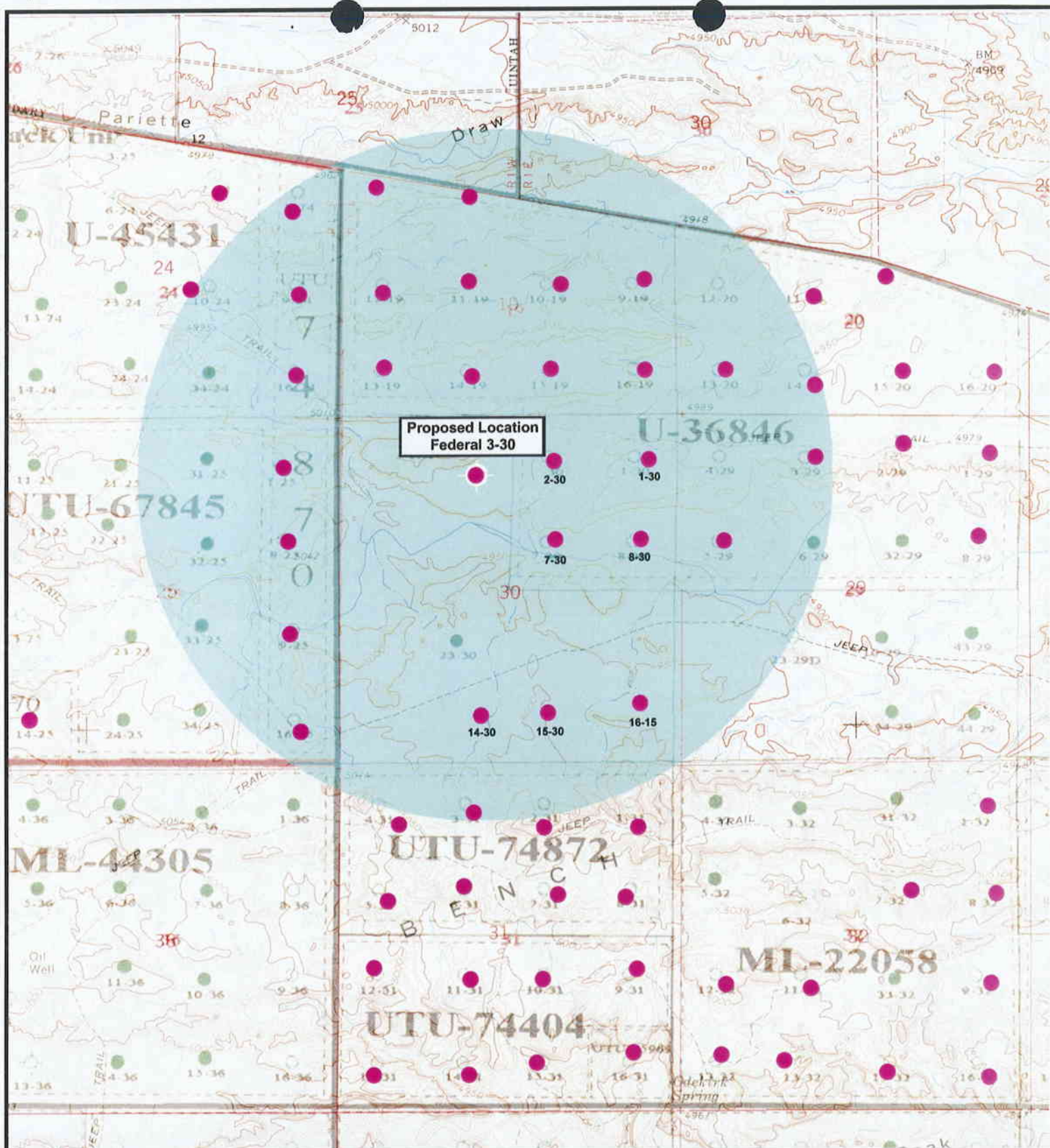
**TOPOGRAPHIC MAP**

**"C"**









**NEWFIELD**  
Exploration Company

**Federal Unit 3-30**  
**SEC. 30, T8S, R18E, S.L.B.&M.**



**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

**SCALE:** 1" = 2000'  
**DRAWN BY:** mw  
**DATE:** 11-16-2004

**Legend**

- Well Locations
- One-Mile Radius

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

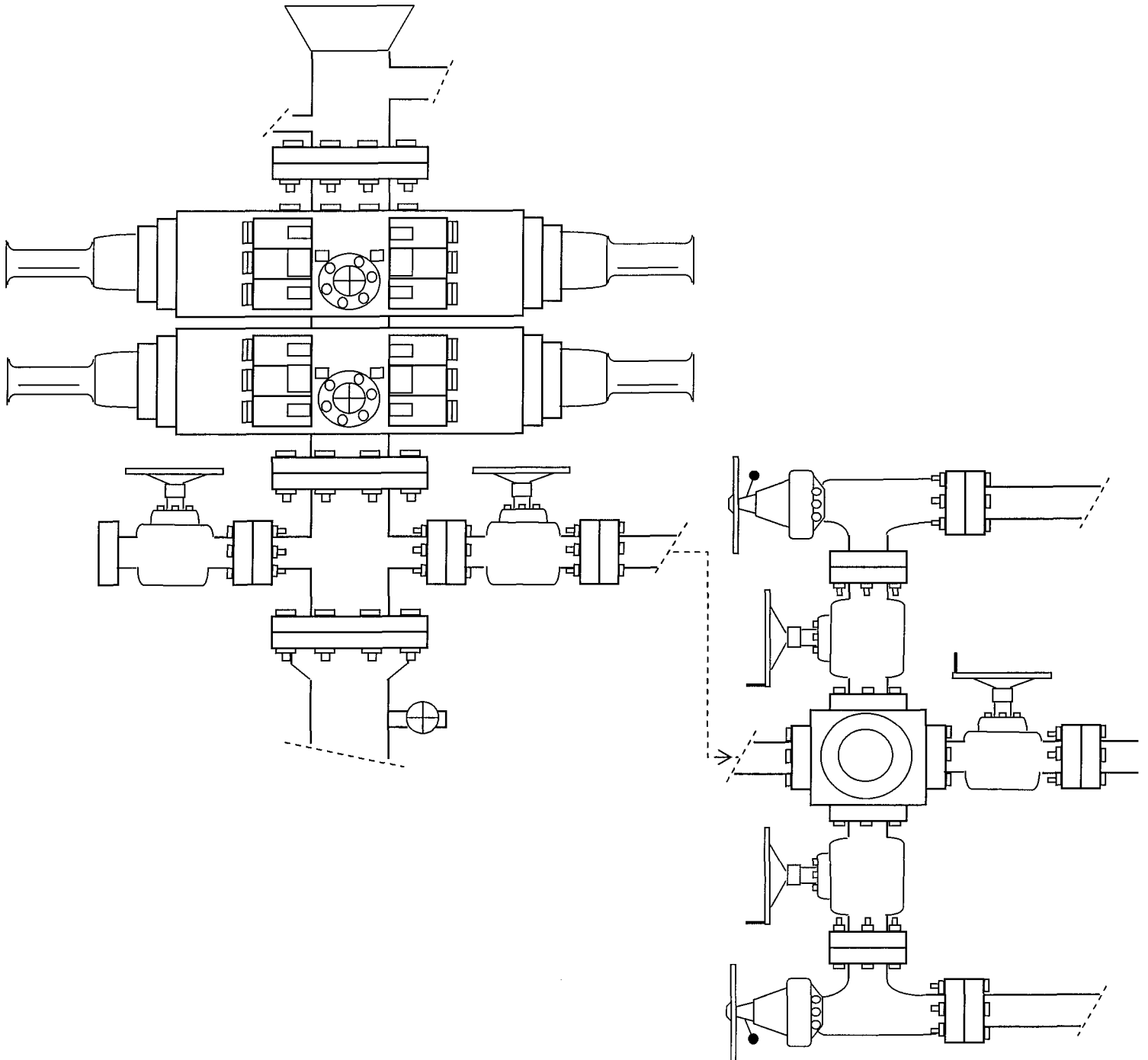


EXHIBIT C

**NEWFIELD PRODUCTION COMPANY**

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
UINTAH COUNTY, UTAH**

(SW 1/4 & SE 1/4, NW 1/4 + South 1/2 Section 19; South 1/2 Section 20  
[excluding NE 1/4, SE 1/4]; NE 1/4, NW 1/4 & SE 1/4; NE 1/4; NE 1/4,  
NW 1/4 & SW 1/4, NW 1/4; NW 1/4, SW 1/4 & SE 1/4; SW 1/4, Section 29;  
Section 30 [excluding NE 1/4, SW 1/4], Township 8 South, Range 18 East)

**REPORT OF SURVEY**

Prepared for:

**Newfield Production Company**

Prepared by:

Wade E. Miller  
Consulting Paleontologist  
September 27, 2004

003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/10/2005

API NO. ASSIGNED: 43-047-36224

WELL NAME: FEDERAL 3-30-8-18

OPERATOR: NEWFIELD PRODUCTION ( N2695 )

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

## PROPOSED LOCATION:

NENW 30 080S 180E

SURFACE: 0852 FNL 2030 FWL

BOTTOM: 0852 FNL 2030 FWL

UINTAH

8 MILE FLAT NORTH ( 590 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75532

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.09399

LONGITUDE: -109.9375

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTU0056 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

\_\_\_\_ R649-2-3.  
Unit \_\_\_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
\_\_\_\_ R649-3-11. Directional Drill

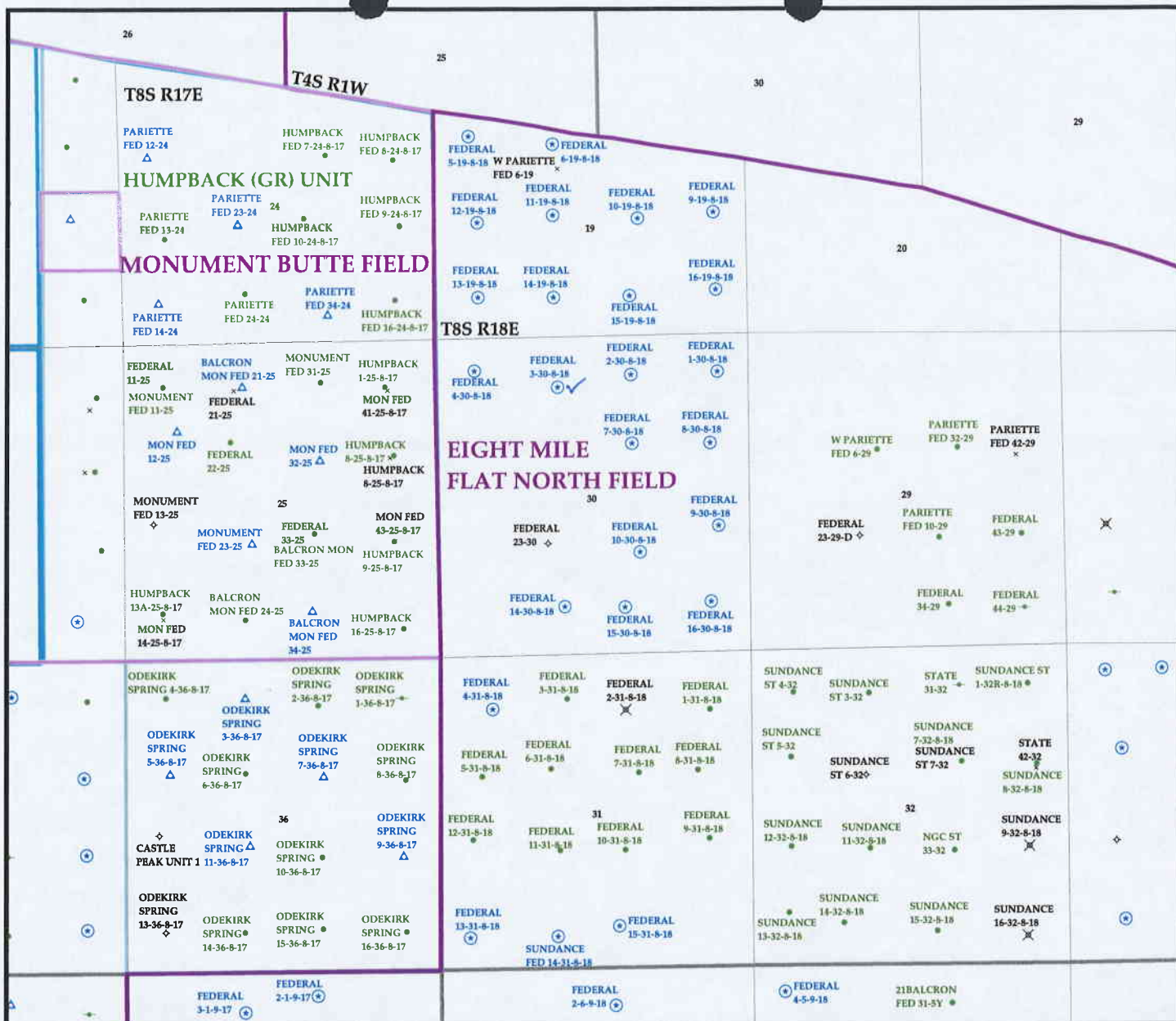
COMMENTS:

*See Separate file*

STIPULATIONS:

*1- Federal approved  
2- Spacing Strip*





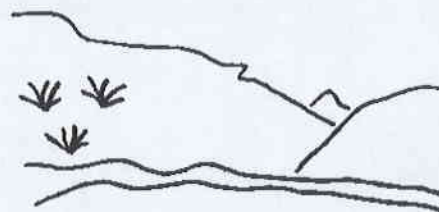
OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 30 T.8S R.18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊙ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊙ PRODUCING GAS	□ PI OIL	□ STORAGE
⊙ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
⊙ TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊙ WATER INJECTION		
⊙ WATER SUPPLY		
⊙ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY  
DATE: 12-JANUARY-2005

**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 18, 2005

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Federal 3-30-8-18 Well, 852' FNL, 2030' FWL, NE NW, Sec. 30, T. 8 South,  
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36224.

Sincerely,

A handwritten signature in dark ink, appearing to read "J R Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



**Operator:** Newfield Production Company  
**Well Name & Number** Federal 3-30-8-18  
**API Number:** 43-047-36224  
**Lease:** UTU-75532

**Location:** NE NW                      **Sec.** 30                      **T.** 8 South                      **R.** 18 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

FORM 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-75532

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 3-30-8-18

9. API Well No.

43-047-36224

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

## SUBMIT IN TRIPLICATE

1. Type of Well

Oil  
WellGas  
Well

Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

852 FNL 2030 FWL

NE/NW Section 30, T8S R18E

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Permit Extension



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 1/18/05 (expiration 1/18/06).

This APD has not been approved yet by the BLM.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-30-06

By: [Signature]

COPY SENT TO OPERATOR

Date: 2-2-06

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature] Title

Mandie Crozier

Regulatory Specialist

Date

1/30/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 181, Section 101, requires a fee for any notice of intent and a fee for any departmental review of the United States and its title, or a fee for any notice of intent or a fee for any departmental review of the United States and its title.

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS &amp; MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36224  
Well Name: Federal 3-30-8-18  
Location: NE/NW Section 30, T8S R18E  
Company Permit Issued to: Newfield Production Company  
Date Original Permit Issued: 1/18/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Cozart  
Signature

1/30/2005  
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED  
JAN 30 2006  
DIV. OF OIL, GAS & MINING

# RECEIVED

JAN 07 2005

BLM VERNAL, UTAH

Form 3160-3  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

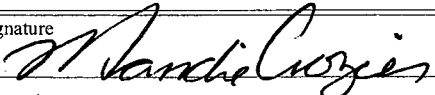
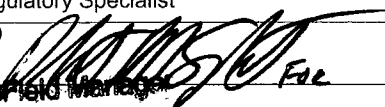
FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75532
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 3-30-8-18
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/NW 852' FNL 2030' FWL At proposed prod. zone		9. API Well No. 43-047-36224
10. Field and Pool, or Exploratory Eight Mile Flat		11. Sec., T., R., M., or Blk. and Survey or Area NE/NW Sec. 30, T8S R18E
14. Distance in miles and direction from nearest town or post office* Approximatley 17.9 miles southeast of Myton, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 610' f/lse, NA f/unit		13. State UT
16. No. of Acres in lease 1434.04		17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1686'		20. BLM/BIA Bond No. on file UTU0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4980' GL	22. Approximate date work will start* 2nd Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/5/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Robert M. Speck	Date 2/7/06
Title Assistant Field Manager Mineral Resources	Office Vernal F.O.	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

FEB 13 2006

DIV. OF OIL, GAS & MINING

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

4406M

153M.0330-9

110 105



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO  
DRILL**

Company: NEWFIELD PRODUCTION CO      Location: NENW, Sec.30 , T8S, R18E  
Well No: Federal 3-30-8-18      Lease No: UTU-75532  
API No: 43-047-36224      Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Office Fax: (435) 781-4410	After hours message number: (435) 781-4513		

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

- |   |   |  |
|---|---|--|
| Location Construction<br>(Notify Melissa Hawk ES / NRS)     | - | Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Melissa Hawk ES / NRS)       | - | Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify PE)                                  | - | Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify PE)                      | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

-This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed November 21, 2005. If the well has not been spudded by November 21, 2010, a new environmental document will have to be prepared prior to the approval of the APD.

- In order to avoid eligible prehistoric sites (42UN3066, 4581, & 4625), the access road shall be moved a minimum of 100 feet from the edge of the sites to the shoulder of the road. Contact Montgomery Archaeological Consultants (435-259-5764) when re-staking the road so an archeologist can be present.

**-No construction or drilling will be allowed during the golden eagle nesting season of Feb. 1 to July 15. Since the nest survey was completed over a year ago, prior to beginning the construction of the well pad, the nest will have to be inspected to determine if it was active in the season prior to construction. If the nest is determined to have been active, no construction or drilling will be allowed until the nest has been inactive for a two year period.**

-4 to 6 inches of topsoil shall be stripped from the locations and placed as shown on the cut sheet. The topsoil shall be respread over the entire location as soon as completion operations have been finished and recontouring is complete. At this point the production equipment can be set. The areas of the location not needed for production operations, including the reserve pits, shall be seeded with crested wheatgrass (variety Hycrest) at a rate of 12 lbs per acre. The 12 lb/acre rate is considering pure live seed. The interim seeding shall be done by either drilling the seed or by broadcasting the seed and dragging it with a spike tooth harrow.

-The pipeline trench for the gas lines shall be dug in the borrow ditch of the road and the trench material side cast into the existing vegetation. When backfilling the trenches, care shall be taken to disturb as little of the vegetation as possible and thus allowing the existing plants to reestablish on their own, however, this area shall also be seeded with crested wheatgrass at the 12 lb/acre rate to ensure vegetation establishment and to keep invasive weeds to a minimum. All seeding of the pipelines shall be completed using a seed drill.

-No pipeline construction will be allowed when soils are muddy and rutting of soils becomes apparent from the use of vehicles. If rutting occurs, operations must cease until soils are dry or frozen.

### **DOWNHOLE CONDITIONS OF APPROVAL**

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Casing cementing operations for production casing shall return cement to surface.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.



All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 3-30-8-18

Api No: 43-047-36224 Lease Type: FEDERAL

Section 30 Township 08S Range 18E County UINTAH

Drilling Contractor NDSI RIG # NS#1

### **SPUDDED:**

Date 04/07/06

Time 9:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by FLOYD MITCHELL

Telephone # (435) 823-3610

Date 04/07/2006 Signed CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2685**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15304	43-047-36189	FEDERAL 11-19-8-18	NE/SW	19	8S	18E	UINTAH	04/06/06	4/13/06
WELL 1 COMMENTS: <i>GRRV</i> <span style="float: right;">- K</span>											
A	99999	15305	43-047-36224	FEDERAL 3-30-8-18	NE/NW	30	8S	18E	UINTAH	04/07/06	4/13/06
<i>GRRV</i> <span style="float: right;">- K</span>											
B	99999	14844	43-047-36344	FEDERAL 10-8-9-18	NW/SE	8	9S	18E	UINTAH	04/10/06	4/13/06
<i>GRRV</i> <i>Sundance</i> <span style="float: right;">- K</span>											
B	99999	12299	43-013-32924	CANVASBACK 1-22-8-17	NE/NE	22	8S	17E 18E	DUCHESNE	04/11/06	4/13/06
<i>GRRV</i> <span style="float: right;">- K</span>											
WELL 5 COMMENTS:											
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (going to well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comment section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*Lana Nebeker*  
Signature  
Lana Nebeker

Production Clerk  
Title

April 12, 2006  
Date

RECEIVED

APR 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

852 FNL 2030 FWL

NE/NW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 3-30-8-18

9. API Well No.

4304736224

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

05/25/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAY 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include area code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
852 FNL 2030 FWL  
NE/NW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 3-30-8-18

9. API Well No.

4304736224

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

05/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 6/16/06

Date

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: [Signature]

RECEIVED  
MAY 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

852 FNL 2030 FWL

NE/NW Section 30 T8S R18E

5. Lease Serial No.

UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 3-30-8-18

9. API Well No.

4304736224

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/7/2006 MIRU NDSI NS # 1. Spud well @ 9:30 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 305.85' KB On 4/11/2006 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.BLM Present for surface cement job.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Troy Zufelt

Title

Drilling Foreman

Signature

Date

04/11/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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Title

Date

Office

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(Instructions on reverse)

RECEIVED

APR 18 2006

U.S. DEPT. OF THE INTERIOR

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 305.85

LAST CASING 8 5/8" SET AT 324.50'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 310' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company  
 WELL Federal 3-30-8-18  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 37.24'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	294
		<b>GUIDE</b> shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			295.85
TOTAL LENGTH OF STRING		295.85	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			<b>305.85</b>
TOTAL		294	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		294	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	4/7/2006	9:30 AM	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE		4/8/2006	10:00 AM	Bbls CMT CIRC TO SURFACE <u>5</u>			
BEGIN CIRC		4/11/2006	11:39 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		4/11/2006	11:52 AM				
BEGIN DSPL. CMT		4/11/2006	12:06 PM	BUMPED PLUG TO <u>N/A</u> PSI			
PLUG DOWN		4/11/2006	12:15 PM				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Troy Zufelt DATE 4/11/2006



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPPLICATE - Other Instructions on reverse side**

1. Type of Well  
☒ Oil Well   ☐ Gas Well   ☐ Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address   Route 3 Box 3630  
 Myton, UT   84052

3b. Phone No. (include are code)  
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 852 FNL 2030 FWL  
 NE/NW   Section 30 T8S R18E

5. Lease Serial No.  
 UTU75532

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 FEDERAL 3-30-8-18

9. API Well No.  
 4304736224

10. Field and Pool, or Exploratory Area  
 Monument Butte

11. County or Parish, State  
 Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/25/2006 MIRU Patterson rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notifi of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6.430'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 155 jt's of 5.5 J-55, 15.5# csgn. Set @ 6415.4' / KB. Cement with 400 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 475 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 95,000 #'s tension. Release rig 9:30 am on 4/30/2006.

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 04/30/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6415.4

Flt cllr @ 6373.72'

LAST CASING 8 5/8" Set @ 305.85'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING 12'  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 6430' LOGGER 6432'  
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company  
 WELL Federal 3-30-8-18  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Patterson # 155

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		<b>6.13' short jt @ 4527'</b>					
<b>155</b>	<b>5 1/2"</b>	ETC LT & C casing	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	6359.72
		Float collar					0.6
<b>1</b>	<b>5 1/2"</b>	ETC LT&C csg	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	42.43
		<b>GUIDE</b> shoe			<b>8rd</b>	<b>A</b>	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6417.4
TOTAL LENGTH OF STRING		6417.4	156	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		209.85	5	CASING SET DEPTH			<b>6415.4</b>
TOTAL		<b>6612.00</b>	161	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6612	161				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		4/29/2006	9:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		4/30/2006	1:30 AM	Bbls CMT CIRC TO SURFACE <u>All spacers to pit</u>			
BEGIN CIRC		4/30/2006	1:30 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u> <u>No</u>			
BEGIN PUMP CMT		4/30/2006	2:59 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		4/30/2006	4:05	BUMPED PLUG TO <u>2554</u> PSI			
PLUG DOWN		<b>4/30/2006</b>	<b>4:32 AM</b>				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
<b>1</b>	<b>400</b>	Premlite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
<b>2</b>	<b>475</b>	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 4/30/2006

RECEIVED

MAY 01 2006

DIV. OF OIL, GAS & MINING



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 3-30-8-18	Garden Gulch Mkr	4059'	
				Garden Gulch 1	4284'	
				Garden Gulch 2	4402'	
				Point 3 Mkr	4676'	
				X Mkr	4893'	
				Y-Mkr	4928'	
				Douglas Creek Mkr	5064'	
				BiCarbonate Mkr	5331'	
				B Limestone Mkr		
				Castle Peak	5905'	
				Basal Carbonate	6013'	
				Total Depth (LOGGERS)	6432'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT INFORMATION TO: <i>State Department of Natural Resources</i> 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator NEWFIELD PRODUCTION COMPANY		8. Well Name and No. FEDERAL 3-30-8-18
3a. Address   Route 3 Box 3630 Myton, UT   84052	3b. Phone No. <i>(include area code)</i> 435.646.3721	9. API Well No. 4304736224
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> 852 FNL 2030 FWL NE/NW   Section 30 T8S R18E		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Uintah, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Status report for time period 05/10/06 - 05/22/06**

Subject well had completion procedures initiated in the Green River formation on 05-10-56 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6081'-6090'); Stage #2 (5983'-5994'), (5921'-5927'); Stage #3 (5689'-5697'), (5636'-5643'); Stage #4 (5304'-5326'), (5271'-5292'); Stage #5 (4662'-4670'), (4644'-4659'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 05-18-2006. Bridge plugs were drilled out and well was cleaned to 6371'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 05-22-2006.

I hereby certify that the foregoing is true and correct		Title
Name <i>(Printed/ Typed)</i> Lana Nebeker		Production Clerk
Signature 		Date 07/03/2006

THIS SPECIFICATION FOR RELEASE OF STATE RECORDS IS IN FULL COMPLIANCE WITH THE PROVISIONS OF THE INFORMATION FREEDOM ACT.

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on reverse)

RECEIVED

JUL 05 2006

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-75532
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> FEDERAL 3-30-8-18
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0852 FNL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 30 Township: 08.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047362240000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/18/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The subject well has been converted from a producing oil well to an injection well on 01/17/2013. Initial MIT on the above listed well. On 01/18/2013 the casing was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09800		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto		<b>PHONE NUMBER</b> 435 646-4874
<b>SIGNATURE</b> N/A		<b>TITLE</b> Water Services Technician
<b>DATE</b> 1/22/2013		<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> January 28, 2013

# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 1/17/13  
Test conducted by: Dale Giles  
Others present: \_\_\_\_\_

-09800

Well Name: <u>Federal 3-30-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/NE</u> Sec: <u>30</u> T <u>8</u> N <u>18</u> E W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield Production CO.</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No  
Initial test for permit? ☒ Yes ☐ No  
Test after well rework? ☐ Yes ☒ No  
Well injecting during test? ☐ Yes ☒ No If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING</b>	<b>PRESSURE</b>		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
<b>CASING / TUBING</b>	<b>ANNULUS PRESSURE</b>		
0 minutes	<u>1370</u> psig	psig	psig
5 minutes	<u>1370</u> psig	psig	psig
10 minutes	<u>1370</u> psig	psig	psig
15 minutes	<u>1370</u> psig	psig	psig
20 minutes	<u>1370</u> psig	psig	psig
25 minutes	<u>1370</u> psig	psig	psig
30 minutes	<u>1370</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

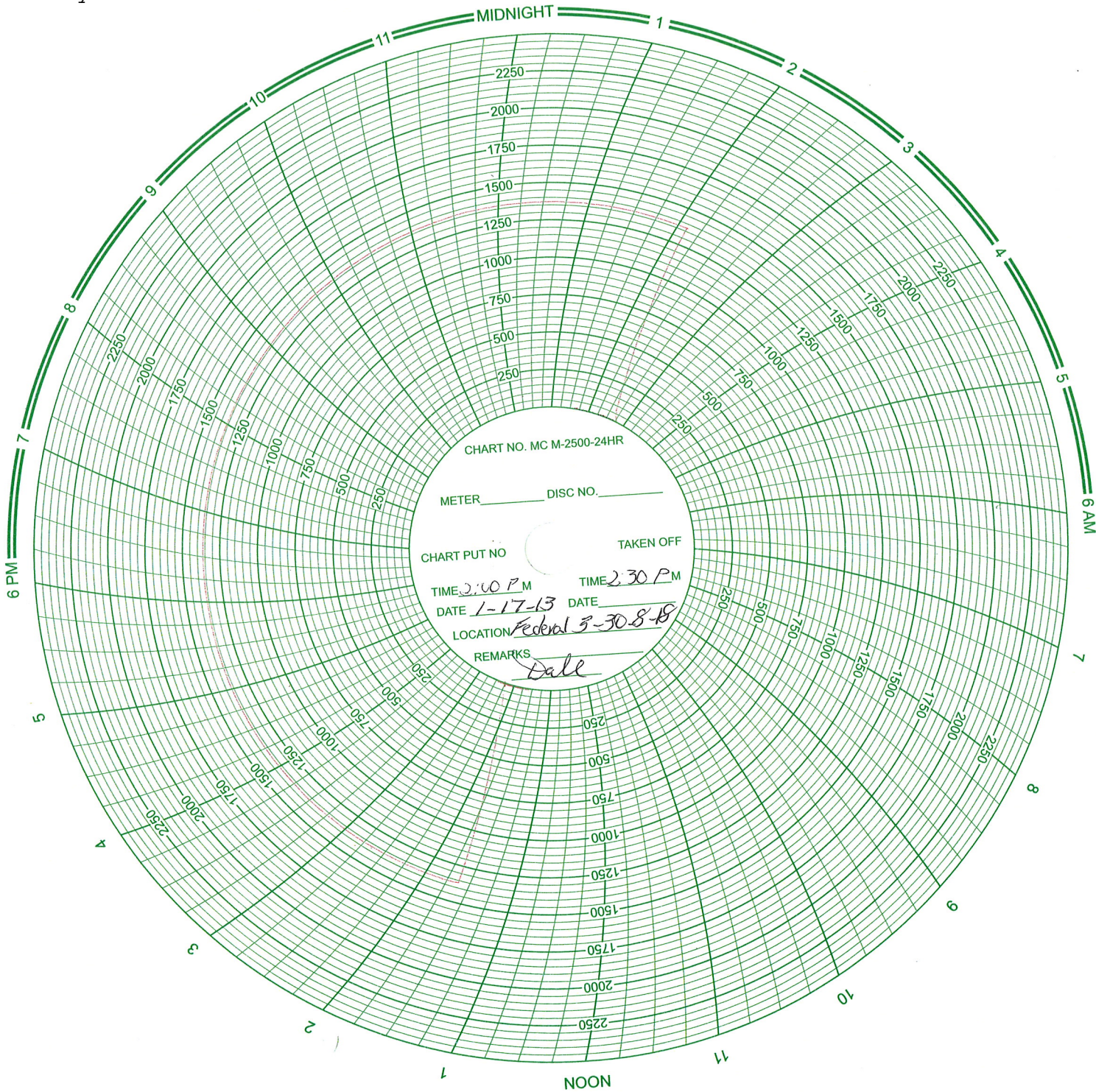
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_







**Daily Activity Report****Format For Sundry****FEDERAL 3-30-8-18****11/1/2012 To 3/28/2013****1/17/2013 Day: 1****Conversion**

Wildcat Energy Services #2 on 1/17/2013 - RIGGED UP SERVICE UNIT, PUMPED 60 BW DOWN CSG @ 250 DEG. - (WORKED ON RIG FOR 3 1/2 HOURS) RIG DOWN AND MOVED OFF 9-28-4-1E ROAD RIG TO LOCATION SPOT IN AND RIGGED UP SERVICE UNIT, PUMPED 60 BW DOWN CSG @ 250 DEG. UNSEATED PUMP FLUSHED TBG WITH 40 BW @ 250 DEG, SOFT SEATED PUMP REMOVED WELHEAD FILLED TBG WITH 25 BW AND PRESSURE TESTED TBG TO 3K NU WELHEAD AND LAYED DOWN (1) 1 1/2 POLISHROD (1) 3/4" PONY 2' (1) 3/4" PONY 4' (1) 3/4" PONY 6" (1) 3/4" PONY 8' AND (70) 3/4" 4-PER RODS INSTALLED POLISHROD AND STUFFING BOX SWIFN - (WORKED ON RIG FOR 3 1/2 HOURS) RIG DOWN AND MOVED OFF 9-28-4-1E ROAD RIG TO LOCATION SPOT IN AND RIGGED UP SERVICE UNIT, PUMPED 60 BW DOWN CSG @ 250 DEG. UNSEATED PUMP FLUSHED TBG WITH 40 BW @ 250 DEG, SOFT SEATED PUMP REMOVED WELHEAD FILLED TBG WITH 25 BW AND PRESSURE TESTED TBG TO 3K NU WELHEAD AND LAYED DOWN (1) 1 1/2 POLISHROD (1) 3/4" PONY 2' (1) 3/4" PONY 4' (1) 3/4" PONY 6" (1) 3/4" PONY 8' AND (70) 3/4" 4-PER RODS INSTALLED POLISHROD AND STUFFING BOX SWIFN - (WORKED ON RIG FOR 3 1/2 HOURS) RIG DOWN AND MOVED OFF 9-28-4-1E ROAD RIG TO LOCATION SPOT IN AND RIGGED UP SERVICE UNIT, PUMPED 60 BW DOWN CSG @ 250 DEG. UNSEATED PUMP FLUSHED TBG WITH 40 BW @ 250 DEG, SOFT SEATED PUMP REMOVED WELHEAD FILLED TBG WITH 25 BW AND PRESSURE TESTED TBG TO 3K NU WELHEAD AND LAYED DOWN (1) 1 1/2 POLISHROD (1) 3/4" PONY 2' (1) 3/4" PONY 4' (1) 3/4" PONY 6" (1) 3/4" PONY 8' AND (70) 3/4" 4-PER RODS INSTALLED POLISHROD AND STUFFING BOX SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, TALLY OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) ANOTHER (37) JTS OF 2 7/8 J-55 TBG, ( 145 JTS 4,586' OF PIPE WITH INSPECTED AND DOPED COLLARS) LAYED DOWN (28 JTS OF 2 7/8 J-55 TBG (THICK OIL) PUMPED 20 BW DOWN CSG @ 250 DEG. LAYED DOWN ANOTHER (18 JTS OF 2 7/8 J-55 TBG, (1) 5 1/2" TAC, (1) JT OF 2 7/8 J-55 TBG, (1) 2 7/8" SEATING NIPPLE, (1) 2 7/8" BLEED NIPPLE, (2) JTS OF 2 7/8 J-55 TBG, (1) 2 7/8" NOTCHED COLLAR. PICKED UP (1) 2 3/8" WIRELINE RE-ENTRY GUIDE, (1) 2 3/8" X 1.875 XN, (1) 2 3/8" J-55 TUBING PUP 4' (1) 2 7/8 X 2 3/8 X OVER, (1) 5 1/2" ARROWSET 1-X PACKER, (1) ON-OFF TOOL W/ 1.875 X PROFILE, (1) 2 7/8" SEATING NIPPLE. RIH WITH 145 JTS OF 2 7/8" J-55 TBG, PUMPED 15 BW DOWN TBG AND DROPED NEW 2 7/8" CDI STANDING VALVE. FILLED TBG WITH 20 BW PRESSURE TESTED TO 3K HELD FOR 30 MINUTES, RIH WITH SAND LINE FISHED STANDING VALVE, ND BOPS LANDED TBG FOR NIGHT. - PUMPED 20 BW DOWN TBG @ 250 DEG, TALLY OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) ANOTHER (37) JTS OF 2 7/8 J-55 TBG, ( 145 JTS 4,586' OF PIPE WITH INSPECTED AND DOPED COLLARS) LAYED DOWN (28 JTS OF 2 7/8 J-55 TBG (THICK OIL) PUMPED 20 BW DOWN CSG @ 250 DEG. LAYED DOWN ANOTHER (18 JTS OF 2 7/8 J-55 TBG, (1) 5 1/2" TAC,

(1) JT OF 2 7/8 J-55 TBG, (1) 2 7/8" SEATING NIPPLE, (1) 2 7/8" BLEED NIPPLE, (2) JTS OF 2 7/8 J-55 TBG, (1) 2 7/8" NOTCHED COLLAR. PICKED UP (1) 2 3/8" WIRELINE RE-ENTRY GUIDE, (1) 2 3/8" X 1.875 XN, (1) 2 3/8" J-55 TUBING PUP 4' (1) 2 7/8 X 2 3/8 X OVER, (1) 5 1/2" ARROWSET 1-X PACKER, (1) ON-OFF TOOL W/ 1.875 X PROFILE, (1) 2 7/8" SEATING NIPPLE. RIH WITH 145 JTS OF 2 7/8" J-55 TBG, PUMPED 15 BW DOWN TBG AND DROPED NEW 2 7/8" CDI STANDING VALVE. FILLED TBG WITH 20 BW PRESSURE TESTED TO 3K HELD FOR 30 MINUTES, RIH WITH SAND LINE FISHED STANDING VALVE, ND BOPS LANDED TBG FOR NIGHT. - PUMPED 20 BW DOWN TBG @ 250 DEG, TALLY OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) ANOTHER (37) JTS OF 2 7/8 J-55 TBG, ( 145 JTS 4,586' OF PIPE WITH INSPECTED AND DOPED COLLARS) LAYED DOWN (28 JTS OF 2 7/8 J-55 TBG (THICK OIL) PUMPED 20 BW DOWN CSG @ 250 DEG. LAYED DOWN ANOTHER (18 JTS OF 2 7/8 J-55 TBG, (1) 5 1/2" TAC, (1) JT OF 2 7/8 J-55 TBG, (1) 2 7/8" SEATING NIPPLE, (1) 2 7/8" BLEED NIPPLE, (2) JTS OF 2 7/8 J-55 TBG, (1) 2 7/8" NOTCHED COLLAR. PICKED UP (1) 2 3/8" WIRELINE RE-ENTRY GUIDE, (1) 2 3/8" X 1.875 XN, (1) 2 3/8" J-55 TUBING PUP 4' (1) 2 7/8 X 2 3/8 X OVER, (1) 5 1/2" ARROWSET 1-X PACKER, (1) ON-OFF TOOL W/ 1.875 X PROFILE, (1) 2 7/8" SEATING NIPPLE. RIH WITH 145 JTS OF 2 7/8" J-55 TBG, PUMPED 15 BW DOWN TBG AND DROPED NEW 2 7/8" CDI STANDING VALVE. FILLED TBG WITH 20 BW PRESSURE TESTED TO 3K HELD FOR 30 MINUTES, RIH WITH SAND LINE FISHED STANDING VALVE, ND BOPS LANDED TBG FOR NIGHT. - PUMPED 20 BW DOWN TBG @ 250 DEG, TALLY OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) ANOTHER (37) JTS OF 2 7/8 J-55 TBG, ( 145 JTS 4,586' OF PIPE WITH INSPECTED AND DOPED COLLARS) LAYED DOWN (28 JTS OF 2 7/8 J-55 TBG (THICK OIL) PUMPED 20 BW DOWN CSG @ 250 DEG. LAYED DOWN ANOTHER (18 JTS OF 2 7/8 J-55 TBG, (1) 5 1/2" TAC, (1) JT OF 2 7/8 J-55 TBG, (1) 2 7/8" SEATING NIPPLE, (1) 2 7/8" BLEED NIPPLE, (2) JTS OF 2 7/8 J-55 TBG, (1) 2 7/8" NOTCHED COLLAR. PICKED UP (1) 2 3/8" WIRELINE RE-ENTRY GUIDE, (1) 2 3/8" X 1.875 XN, (1) 2 3/8" J-55 TUBING PUP 4' (1) 2 7/8 X 2 3/8 X OVER, (1) 5 1/2" ARROWSET 1-X PACKER, (1) ON-OFF TOOL W/ 1.875 X PROFILE, (1) 2 7/8" SEATING NIPPLE. RIH WITH 145 JTS OF 2 7/8" J-55 TBG, PUMPED 15 BW DOWN TBG AND DROPED NEW 2 7/8" CDI STANDING VALVE. FILLED TBG WITH 20 BW PRESSURE TESTED TO 3K HELD FOR 30 MINUTES, RIH WITH SAND LINE FISHED STANDING VALVE, ND BOPS LANDED TBG FOR NIGHT. - PUMPED 20 BW DOWN TBG @ 250 DEG, TALLY OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) ANOTHER (37) JTS OF 2 7/8 J-55 TBG, ( 145 JTS 4,586' OF PIPE WITH INSPECTED AND DOPED COLLARS) LAYED DOWN (28 JTS OF 2 7/8 J-55 TBG (THICK OIL) PUMPED 20 BW DOWN CSG @ 250 DEG. LAYED DOWN ANOTHER (18 JTS OF 2 7/8 J-55 TBG, (1) 5 1/2" TAC, (1) JT OF 2 7/8 J-55 TBG, (1) 2 7/8" SEATING NIPPLE, (1) 2 7/8" BLEED NIPPLE, (2) JTS OF 2 7/8 J-55 TBG, (1) 2 7/8" NOTCHED COLLAR. PICKED UP (1) 2 3/8" WIRELINE RE-ENTRY GUIDE, (1) 2 3/8" X 1.875 XN, (1) 2 3/8" J-55 TUBING PUP 4' (1) 2 7/8 X 2 3/8 X OVER, (1) 5 1/2" ARROWSET 1-X PACKER, (1) ON-OFF TOOL W/ 1.875 X PROFILE, (1) 2 7/8" SEATING NIPPLE. RIH WITH 145 JTS OF 2 7/8" J-55 TBG, PUMPED 15 BW DOWN TBG AND DROPED NEW 2 7/8" CDI STANDING VALVE. FILLED TBG WITH 20 BW PRESSURE TESTED TO 3K HELD FOR 30 MINUTES, RIH WITH SAND LINE FISHED STANDING VALVE, ND BOPS LANDED TBG FOR NIGHT. - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - PUMPED 20 BW DOWN TBG @ 250 DEG, LAYED DOWN ANOTHER (27) 3/4" 4-PER RODS, (54) 3/4" PLAIN RODS, (84) 3/4" 4-PER RODS, (6) 1 1/2" SINKER BARS, (6) 1" STABILIZERS AND (1) 2 1/2 X 1 1/4 X 16' RHAC PUMP. ND WELHEAD RELEASED TAC, NU BOP'S, TALLIED OUT OF HOLE (BREAKING AND APPLYING LIQUID O RING TO EVERY COLLAR) 108 JTS OF 2 7/8 J-55 TBG SWIFN - (WORKED ON RIG FOR 3 1/2 HOURS) RIG DOWN AND MOVED OFF 9-28-4-1E ROAD RIG TO LOCATION SPOT IN AND RIGGED UP SERVICE UNIT,

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**Daily Cost:** \$0

**Cumulative Cost:** \$16,261

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**1/18/2013 Day: 4**

**Conversion**

Wildcat Energy Services #2 on 1/18/2013 - PUMPED 60 BW WITH CHEMICAL DOWN CSG, SET PACKER @ 4603.62' WITH 15K TENSION NU WELHEAD FILLED ANNULUS - PUMPED 60 BW

WITH CHEMICAL DOWN CSG, SET PACKER @ 4603.62' WITH 15K TENSION NU WELHEAD FILLED ANNULUS WITH 72 BW, PRESSURE TESTED PACKER AND CSG TO 1400PSI, LOST 150PSI IN 30 MINUTES, RE TESTED HELD 1400PSI FOR 30 MINUTES, RIG DOWN SERVICE UNIT - PUMPED 60 BW WITH CHEMICAL DOWN CSG, SET PACKER @ 4603.62' WITH 15K TENSION NU WELHEAD FILLED ANNULUS WITH 72 BW, PRESSURE TESTED PACKER AND CSG TO 1400PSI, LOST 150PSI IN 30 MINUTES, RE TESTED HELD 1400PSI FOR 30 MINUTES, RIG DOWN SERVICE UNIT - PUMPED 60 BW WITH CHEMICAL DOWN CSG, SET PACKER @ 4603.62' WITH 15K TENSION NU WELHEAD FILLED ANNULUS WITH 72 BW, PRESSURE TESTED PACKER AND CSG TO 1400PSI, LOST 150PSI IN 30 MINUTES, RE TESTED HELD 1400PSI FOR 30 MINUTES, RIG DOWN SERVICE UNIT - PUMPED 60 BW WITH CHEMICAL DOWN CSG, SET PACKER @ 4603.62' WITH 15K TENSION NU WELHEAD FILLED ANNULUS WITH 72 BW, PRESSURE TESTED PACKER AND CSG TO 1400PSI, LOST 150PSI IN 30 MINUTES, RE TESTED HELD 1400PSI FOR 30 MINUTES, RIG DOWN SERVICE UNIT **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$30,453

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**1/21/2013 Day: 5**

**Conversion**

Rigless on 1/21/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 01/18/2013 the casing was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09800 - Initial MIT on the above listed well. On 01/18/2013 the casing was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09800 - Initial MIT on the above listed well. On 01/18/2013 the casing was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09800 - Initial MIT on the above listed well. On 01/18/2013 the casing was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09800

**Daily Cost:** \$0

**Cumulative Cost:** \$62,287

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**Pertinent Files: [Go to File List](#)**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-75532
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> FEDERAL 3-30-8-18
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0852 FNL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 30 Township: 08.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047362240000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">           The above reference well was put on injection at 11:30 AM on            02/06/2013. EPA # UT22197-09800         </div> <div style="width: 35%; text-align: center;"> <b>Accepted by the            Utah Division of            Oil, Gas and Mining            FOR RECORD ONLY            February 25, 2013</b> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/6/2013	

Sundry Number: 34525 API Well Number: 43047362240000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75532
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 3-30-8-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0852 FNL 2030 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 30 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047362240000
10. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 11:30 AM on 02/06/2013. EPA # UT22197-09800		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/6/2013	

RECEIVED: Feb. 06, 2013

Spud Date: 4-7-06  
Put on Production: 5-22-06  
GL:4980' KB:4992'

## Federal 3-30-8-18

### Injection Wellbore Diagram

#### SURFACE CASING

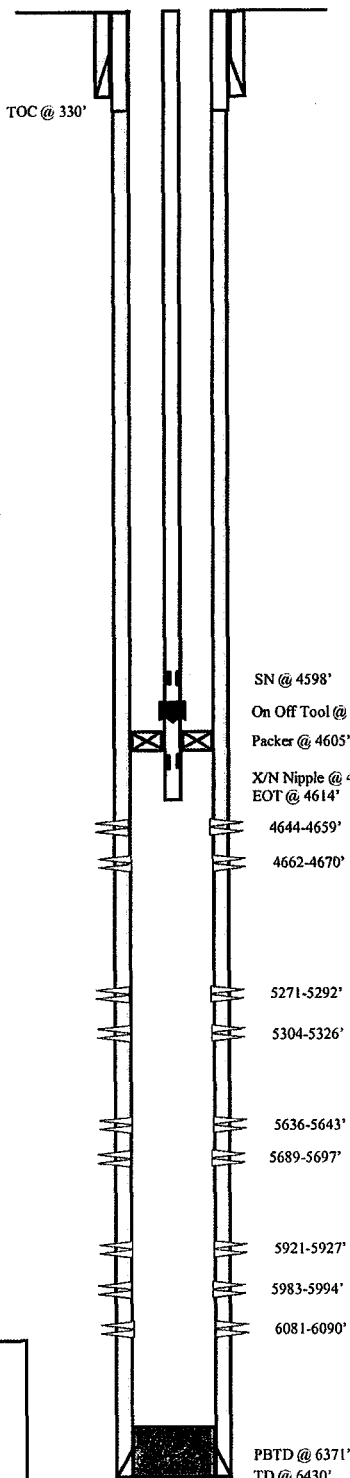
CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (294')  
DEPTH LANDED: 305.85' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, circ 5 bbls to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 156 jts. (6417.4')  
DEPTH LANDED: 6415.4' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 400 sxs PremLite II mixed & 475 sxs 50/50 POZ.  
CEMENT TOP: 330' per CBL 5/10/06

#### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 145 jts (4585.9')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4597.9' KB  
ON/OFF TOOL AT: 4599.0'  
ARROW #1 PACKER CE AT: 4604.9'  
XO 2-3/8 x 2-7/8 J-55 AT: 4608.0'  
TBG PUP 2-3/8 J-55 AT: 4608.5'  
X/N NIPPLE AT: 4612.7'  
TOTAL STRING LENGTH: EOT @ 4614.18'



#### FRAC JOB

05/16/06 6081-6090' RU BJ & frac CP2 sds as follows: 29,894# 20/40 sand in 382 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1644 w ave rate of 25.5 bpm w/ 6.5 ppg of sand. ISIP was 1500. Actual flush: 5628 gals.

05/16/06 5921-5994' RU BJ & frac stage #2 as follows: 50,524# 20/40 sand in 518 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1425 w ave rate of 25.4 bpm w/ 6.5 ppg of sand. ISIP was 1700. Actual flush: 5418 gals.

05/16/06 5636-5697' RU BJ & frac stage #3 as follows: 45,310# 20/40 sand in 488 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1425 w ave rate of 25.4 bpm w/ 6.5 ppg of sand. ISIP was 1700. Actual flush: 5124 gals.

05/17/06 5271-5326' RU BJ & frac stage #4 as follows: 90,657# 20/40 sand in 669 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1180 w ave rate of 25.6 bpm w/ 8 ppg of sand. ISIP was 1600. Actual flush: 4746 gals.

5/17/06 4644-4670' RU BJ & frac stage #5 as follows: 81,155# 20/40 sand in 592 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1793 w ave rate of 25.4 bpm w/ 8 ppg of sand. ISIP was 2200. Actual flush: 4536 gals.

11/2/09 Pump Change. Updated rod & tubing details.

01/28/11 Tubing Leak. Rod & tubing updated.

3/8/12 Tubing leak: Rod and tubing updated

01/17/13 Convert to Injection Well

01/18/13 Conversion MIT Finalized - update tbg detail

#### PERFORATION RECORD

5/16/06	6081-6090'	4 JSPF	36 holes
5/16/06	5983-5994'	4 JSPF	44 holes
5/16/06	5921-5927'	4 JSPF	24 holes
5/16/06	5689-5697'	4 JSPF	32 holes
5/16/06	5636-5643'	4 JSPF	28 holes
5/16/06	5304-5326'	4 JSPF	88 holes
5/16/06	5271-5292'	4 JSPF	84 holes
5/17/06	4662-4670'	4 JSPF	32 holes
5/17/06	4644-4659'	4 JSPF	60 holes

**NEWFIELD**



**Federal 3-30-8-18**  
852' FNL & 2030' FWL  
NE/NW Section 30-T8S-R18E  
Uintah Co, Utah  
API #43-047-36224; Lease #UTU-75532